

Proposed Flowline from Proposed ST 400, Well No. 1 Surface Location to Existing ST 348-4 Platform, Corpus Christi Bay, Nueces County, Texas

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24127

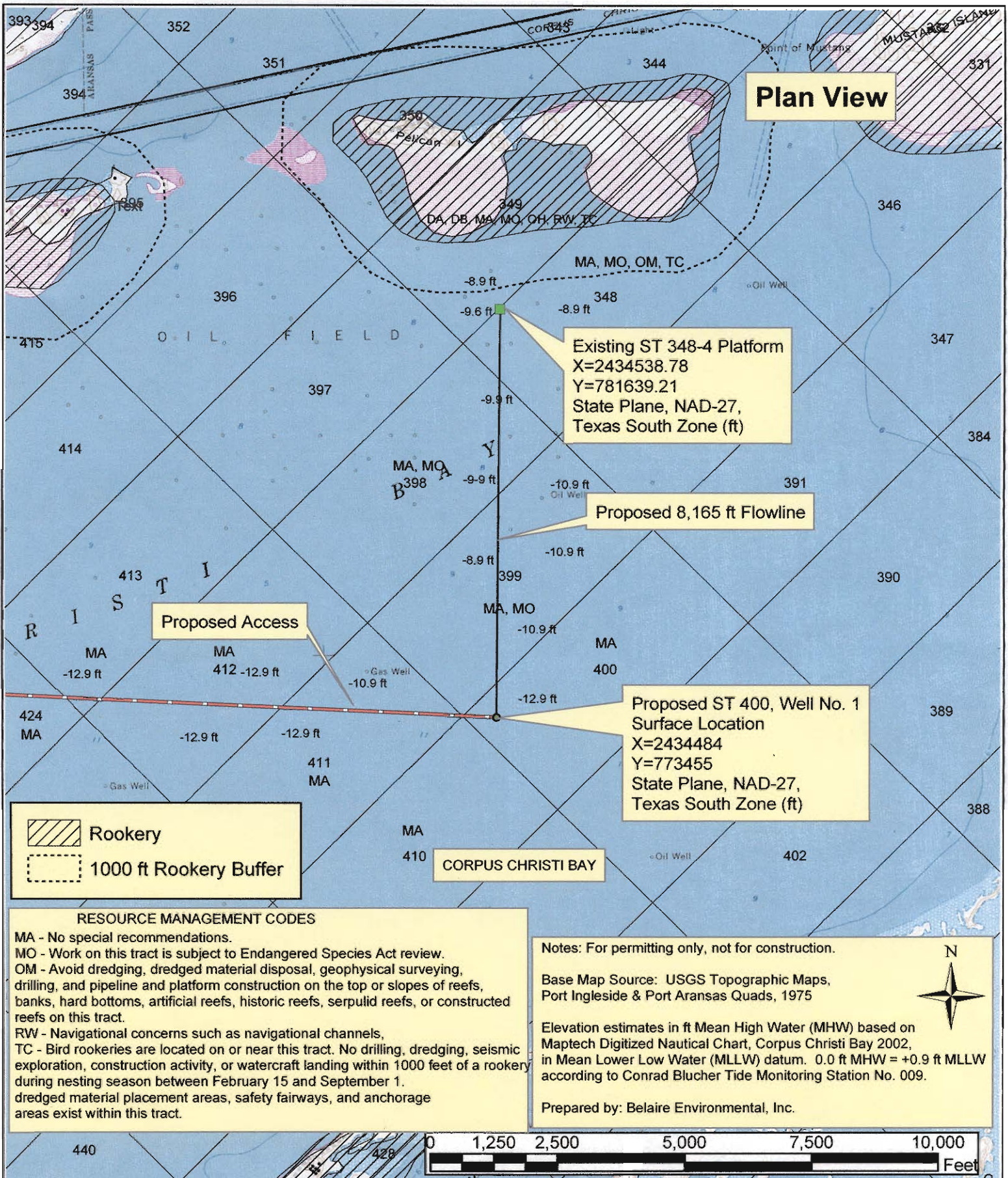
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November 10, 2005

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NOV 22 2005



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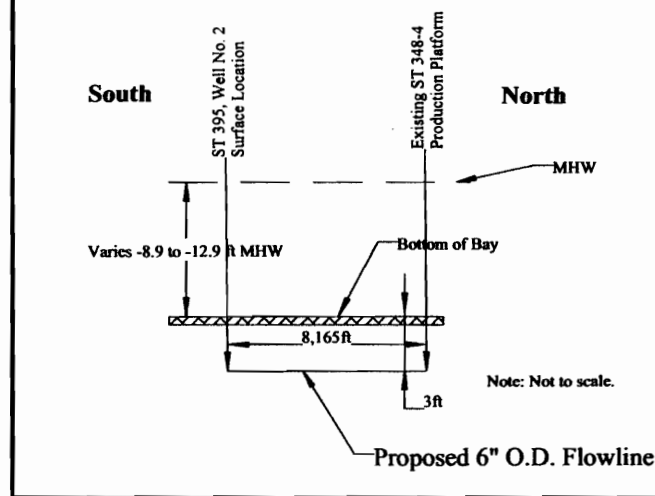
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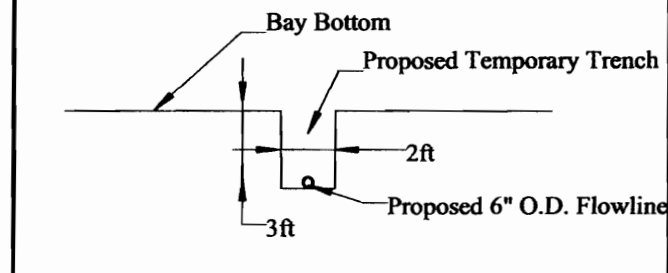
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400-1 Flowline Profile



Typical Flowline Cross Section



Notes: Approx. 1,821 cu. yds. of material will be displaced during construction.

Flowline is to be buried a minimum of 3 feet by disking, plowing, or jetting so as to cause a minimum of disturbance to the bottom of the bay.

For permitting only, not for construction.

Elevations are based on MLLW per Maptech Digitized Nautical Chart;

0 ft MHW = +0.9 ft MLLW according to Conrad Blucher Institute tide monitoring station no. 009.

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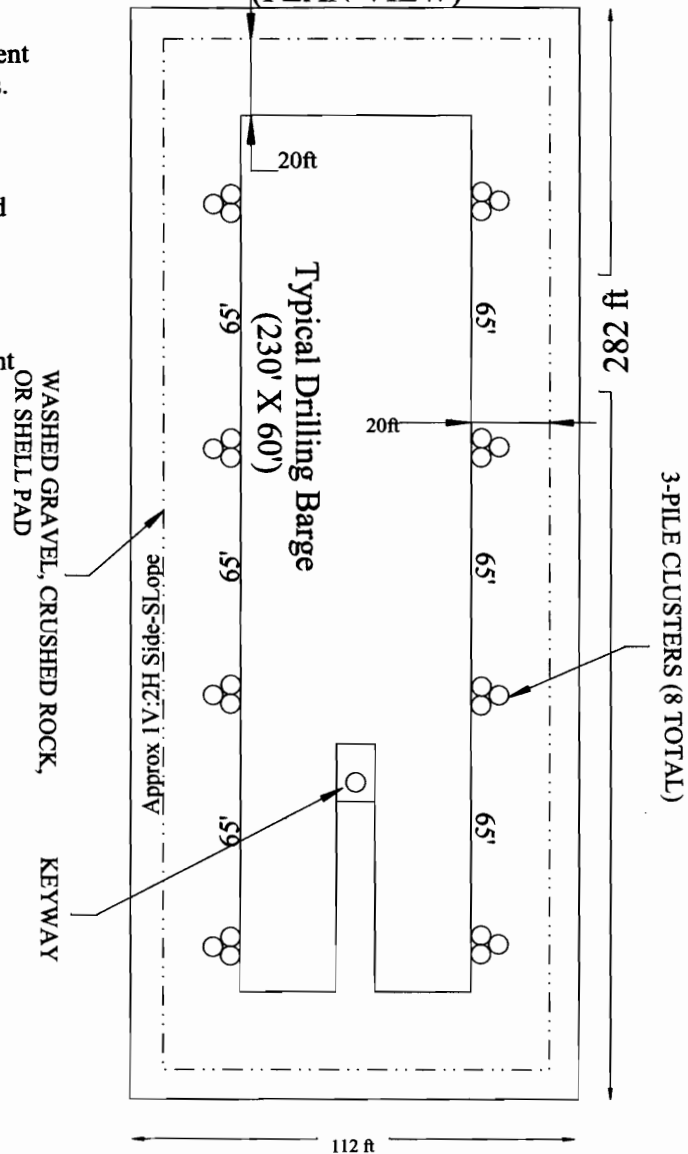
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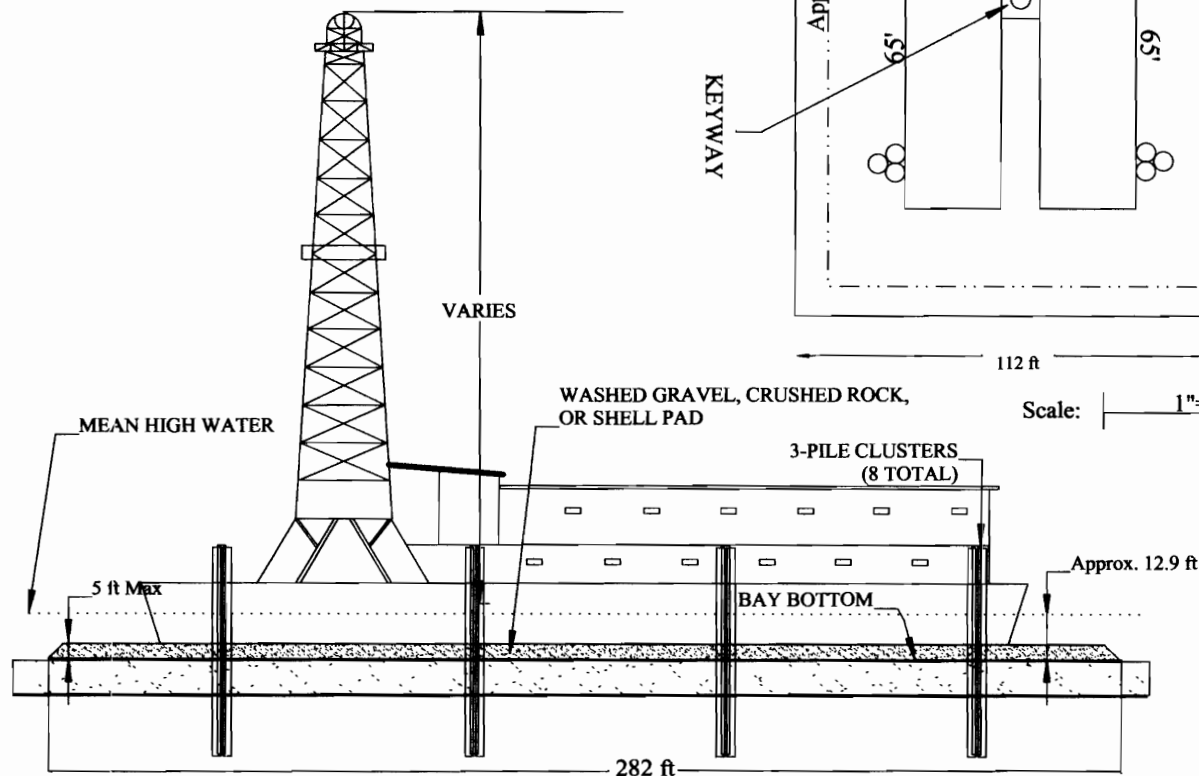
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Notes Regarding Spill Containment

1. A minimum of 500 feet of 18 inch boom and 200 absorbent pads will be maintained on site during drilling operations.
2. There will be at least one employee on board at all times during drilling who is trained in boom deployment and oil spill response.
3. Sufficient oil spill boom will be anchored and maintained across the keyway to contain unanticipated upsets. The boom keyway will be checked on a daily basis and changed as needed.
4. All hydrocarbon operations, including diesel fuel, motor oil and lubricants will be conducted during daylight hours.
5. The fuel transfer hose will be inspected for potential leaks prior to each use.
6. In accordance with EPA NPDES General Permits TXG330000 and TXG290000 there will be no discharge of produced waters, drilling muds, drill cuttings and any other fluids associated with the drilling process into the waters of Matagorda Bay.

TYPICAL DRILLING BARGE
(PLAN VIEW)

TYPICAL DRILLING BARGE



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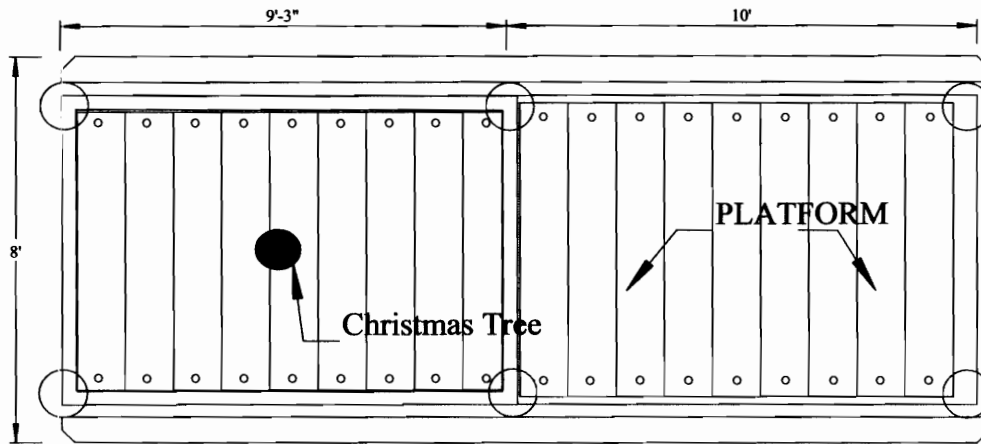
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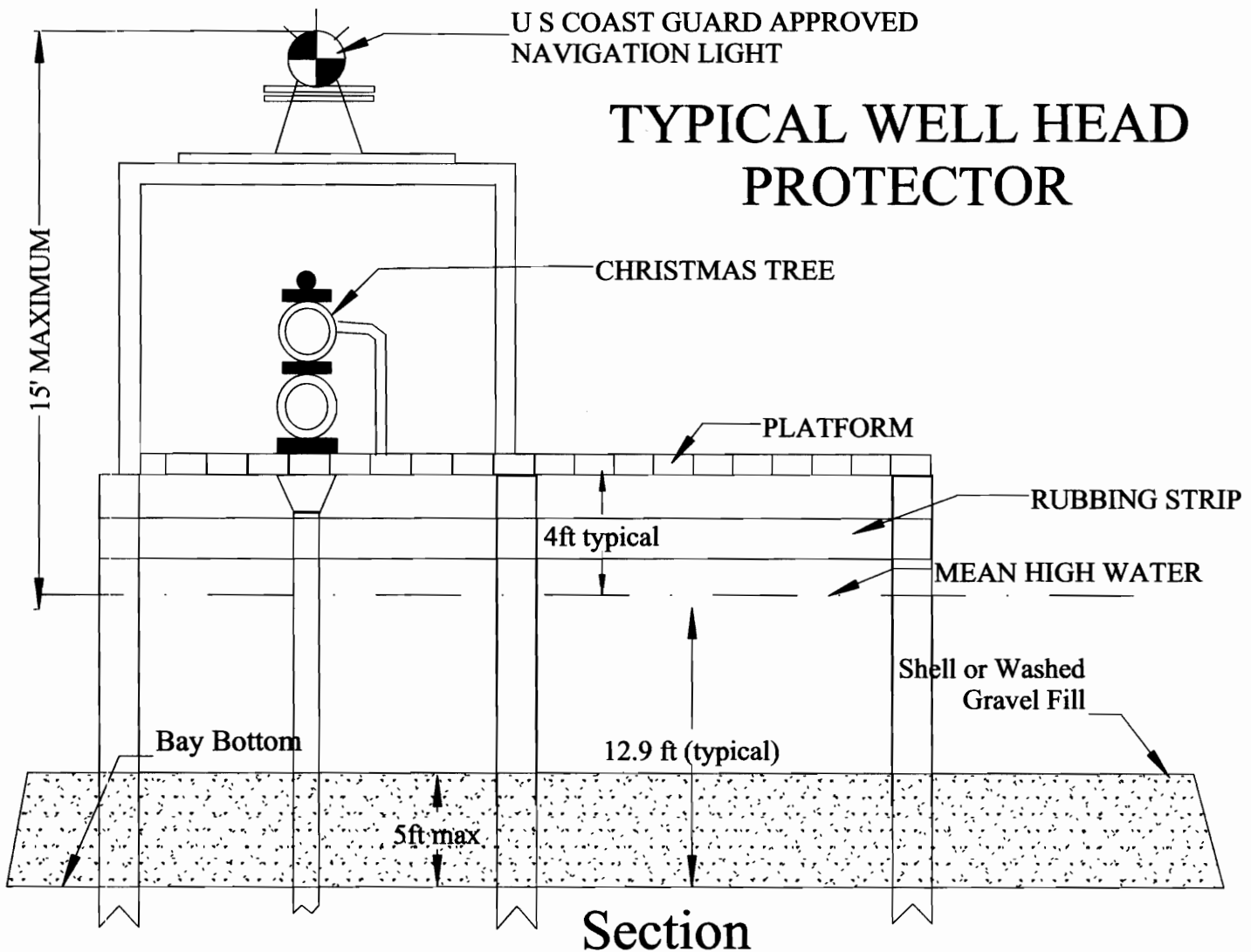
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Plan

U S COAST GUARD APPROVED
NAVIGATION LIGHT

TYPICAL WELL HEAD PROTECTOR



Section

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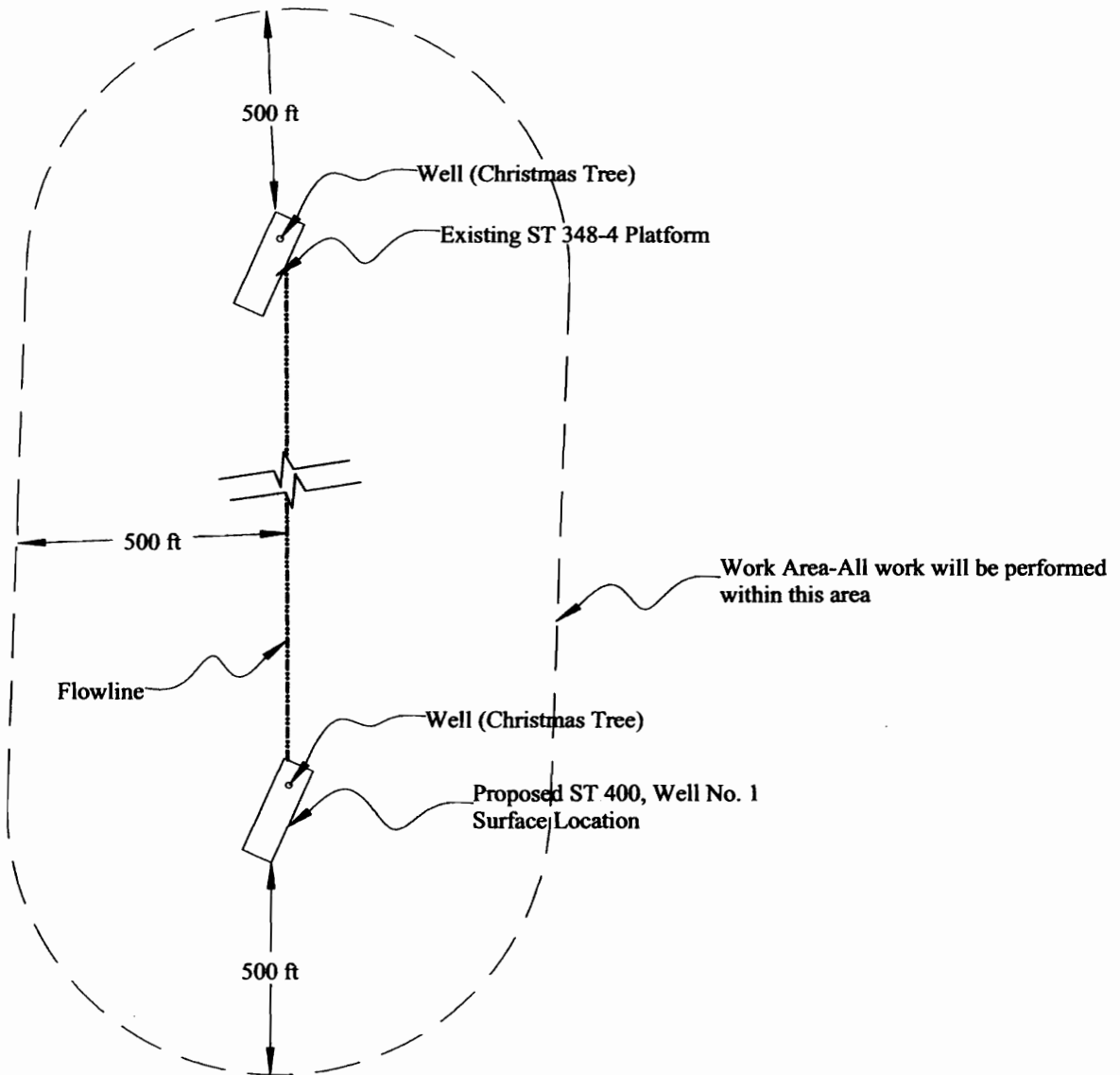
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Proposed Work Area Plan View



Not to Scale

Note: The orientation of platform and flowline in work area may change from above layout.

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